

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 14/07/2009 05:00

Wellbore Name			
COBIA A28			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 4,013.75		Target Depth (TVD) (mKB) 2,468.23	
AFE or Job Number 609/09017.1.01		Total Original AFE Amount 14,613,615	Total AFE Supplement Amount
Daily Cost Total 463,607		Cumulative Cost 6,002,252	Currency AUD
Report Start Date/Time 13/07/2009 05:00		Report End Date/Time 14/07/2009 05:00	Report Number 13

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" production hole f/3167m to 3177m w/9-7/8" Xceed MWD/LWD Assy. Pump and rotate 1 std f/3177m to 3148m. Drill 9-7/8" production hole f/3177m to 3235m. Clean and condition mud, circulate 5x BU while pump and rotate f/3235m to 3087m. TIH on elevators f/3087m to 3206m, W/D f/3206m to 3235m. Drill 9-7/8" production hole f/3235m to 3381m. Clear blockage in Scomi mono-pumps(nemo pumps) f/cuttings dryer tank to centrifuge. Drill 9-7/8" production hole f/3381m to 3487m. Clear blockage in Scomi cuttings dryer overboard chute and hose. Drill 9-7/8" production hole f/3487m to 3498m.

Activity at Report Time

Drilling at 3498m w/9-7/8" Xceed MWD/LWD Assy

Next Activity

Cont' drilling f/3498m to TD w/9-7/8" Xceed MWD/LWD Assy

Daily Operations: 24 HRS to 14/07/2009 06:00

Wellbore Name			
MACKEREL A15			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace failed SSSV control line	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90017255		Total Original AFE Amount 2,518,950	Total AFE Supplement Amount
Daily Cost Total 69,060		Cumulative Cost 1,159,064	Currency AUD
Report Start Date/Time 13/07/2009 06:00		Report End Date/Time 14/07/2009 06:00	Report Number 18

Management Summary

Continue with slick line operations attempting to gain access into the HC packer and tail pipe at 3698.4m. Make 2 runs with a dump bailer and recover sticky black gunk, Make a LIB run and Hydrostatic bailer with no success. Rig down slick line and start pulling out of the hole with the over shot BHA and 4" drill pipe. Boat. Concurrently rack out the remainder of the 390 joints of 3 1/2" tubing on the pipe decks. Service the Lady Kari Ann.

Activity at Report Time

Continue to Trip out of the hole.

Next Activity

Make up the Baker Burn shoe assembly and Rih to mill the HC packer.

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Daily Operations: 24 HRS to 14/07/2009 06:00

Wellbore Name

HALIBUT A19

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Tubing Integrity Test	
Target Measured Depth (mKB) 2,595.90		Target Depth (TVD) (mKB)	
AFE or Job Number 90017666		Total Original AFE Amount 50,000	Total AFE Supplement Amount
Daily Cost Total 13,866		Cumulative Cost 13,866	Currency AUD
Report Start Date/Time 13/07/2009 06:00		Report End Date/Time 14/07/2009 06:00	Report Number 1

Management Summary

Rigged-up over well. Pressure test 300 / 3000psi. Test Solid. RIH and recovered WR-SSSV from 123.1m KB. POOH. RIH with LIB and took an impression of the obstruction at 2535m WL. Pooh. Bullheaded 225bbbs SW down tubing. RIH with R Positive plug and set in profile at 805m. Pressure test 500psi. Test solid. RIH and recovered plug. Ran plug back in to 1286.7m KB. POOH. RIH and set WR-SSSV in landing nipple at 123.1m. SDFN

Activity at Report Time

SDFN

Next Activity

Tubing Integrity Pressure Tests and fit dummy GLV's